

March 12, 2024

**Notice of Intent to Issue a Request for Proposals
2024 Entergy Texas, Inc. Existing Resource Energy & Capacity RFP**

Entergy Services, LLC (“ESL”), hereby provides notice to interested parties that it intends to issue a Request for Proposals for Capacity and Energy from Existing Generation Resources (the “RFP”) on behalf of Entergy Texas, Inc. (“ETI”). ESL expects to issue the RFP as early as April 2024. RFP documents will be posted to ESL’s website for the RFP, <https://spofossil.entergy.com/ENTRFP/SEND/2024ETIExistingResourceRFP/Index.htm>. ESL plans on holding a Bidders Conference shortly after the RFP documents are posted. Interested participants should monitor the RFP website for information about the Bidders Conference, including the date, time, and location. Proposals responsive to the RFP may be due as early as May 2024.

Through the RFP, ETI would seek to obtain power purchase agreements (“PPAs”), tolling agreements (“Tolls”), asset acquisitions (“Acquisitions”), and capacity-only purchase (“Capacity Credit”) agreements from existing generation resources. For PPAs, Tolls, and Acquisitions, the existing generation resources would be required to be fueled by natural gas and to generate power from the resource’s combined-cycle gas turbines, simple-cycle combustion turbines, or, excluding for Acquisitions, steam turbines. For Capacity Credit agreements, the eligible existing generation resources are expected to include qualifying natural gas-fueled and renewable facilities. Coal-powered resources and other resource types not listed above would be ineligible to serve as the basis of any proposal offered in the RFP.

The window for product deliveries under the solicited PPAs, Tolls, and Capacity Credit agreements would be June 1, 2025, through May 31, 2032. ETI’s preference would be for product deliveries to commence early in the delivery window. The minimum product delivery period would be one full season as defined by the Midcontinent Independent System Operator, Inc. (“MISO”) tariff. Any proposed Acquisition would be required to be consummated on or before December 1, 2026.

ETI would prefer that the capacity proposed to be purchased at any point in a PPA or Toll arising out of the RFP be at least 50 MW (measured under summer reference conditions). For Capacity Credit agreements, ETI would prefer that the average capacity credit purchase and sale commitment over all seasons in each MISO planning year be at least 5 MW.

Acquisition resources proposed for the RFP would be required to be physically located within the geographic region defined as local resource zone (“LRZ”) 9 of MISO South (“LRZ 9”). ETI would prefer that the generation resources for PPAs, Tolls, and Capacity Credit agreements proposed for the RFP be physically located within LRZ 9, but ETI would allow generation resources for those transactions to be physically located within LRZ 8 or LRZ 10 of MISO South. Any resource location question should be directed to the Bid Event Coordinator (see the final paragraph below).

The RFP would preclude consideration of any self-build option that may be submitted on behalf of ETI or any proposal that may be submitted by Entergy Regulated Affiliates or Entergy Competitive Affiliates.

Any transaction emerging from the RFP would be subject to ETI's receipt of all regulatory approvals on terms acceptable to ETI in its sole discretion and other conditions precedent.

The registration process contemplates that Bidders would be required to register each PPA, Toll, Acquisition, or Capacity Credit agreement proposal with ETI and for each proposal pay, in advance of the RFP's proposal submission period, a proposal submission fee of \$10,000 if the proposal is for a PPA, Toll, or Acquisition or \$5,000 if the proposal is for a Capacity Credit agreement. Except as provided in the following sentence, any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing, alternative completion dates, or alternative transaction structures) would be required to be registered as a separate proposal. For PPAs, Tolls, and Capacity Credit agreements, Bidders may propose up to three (3) alternatives in total to the delivery term and the pricing associated with the alternative delivery terms, provided the other terms of the proposal remain unchanged. For example, a proposal offering two different PPA delivery terms, each with different pricing, and no other variations between the terms of the proposal would be charged a proposal submission fee of \$10,000.

All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While ETI expects to issue the RFP, by publishing this notice ETI is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ETI that could result from or arise out of this notice.

ETI has engaged Mr. Brandon Meyer of ESL to serve as the Bid Event Coordinator for the RFP and Mr. Harold Judd of Accion Group, LLC, to serve as the Independent Monitor. Mr. Judd can be reached via email at IM-2024ESLRFP@acciongroup.com. Questions about this notice or the RFP should be directed to the Bid Event Coordinator of the RFP at eslrfp@entergy.com and to Mr. Judd at the referenced email address.